

LIBERTY UTILITIES (ENERGY NORTH NATURAL GAS) CORP.
SUMMER 2013 COST OF GAS RESULTS
DG 13-085
 May 01, 2013 through October 31, 2013

	<u>Filing (1)</u>	<u>Actual</u>	<u>Difference</u>
<u>Account 8840-2-0000-10-1920-1741</u>			
Balance 10/31/12 - (Over) / Under	\$ 50,793	\$ 54,040	\$ 3,247
Prior Period Adjustment	2/ -	-	-
Interest 11/1/12 - 4/30/13	<u>1,848</u>	<u>(8,234)</u>	<u>(10,082)</u>
Beginning Balance 5/1/13	\$ 52,641	\$ 45,806	\$ (6,835)
Interest 5/1/13 - 10/31/13	2,292	1,179	(1,113)
Prior Period Adjustments	-	-	-
Interruptible Margin	-	-	-
280-Day Margin	-	-	-
Emergency Sales Margin	-	-	-
Non-Firm Transportation Margin	-	-	-
Other Transportation Related Margins	-	-	-
Capacity Release and Fixed Price Credits	-	-	-
Price Risk Management and FPO Admin Costs	-	-	-
Overhead	2,503	2,833	330
Occupant Disallowance/Credits	(12,440)	(9,432)	3,008
Total Adjustment to Costs	-	-	-
Gas Costs	<u>\$ 12,000,198</u>	<u>\$ 9,944,016</u>	<u>\$ (2,056,182)</u>
Total Costs	<u>\$ 11,992,553</u>	<u>\$ 9,938,596</u>	<u>\$ (2,053,957)</u>
Gas Cost Billed	<u>\$ (12,045,194)</u>	<u>\$ (11,139,042)</u>	<u>\$ 906,152</u>
Total (Over) / Under 10/31/13	<u>\$ -</u>	<u>\$ (1,154,640)</u>	<u>\$ (1,154,640)</u>

<u>Bad Debts Account 8840-2-0000-10-1163-1754</u>			
Balance 10/31/12 - (Over) / Under	\$ -	\$ -	\$ -
Prior Period Adjustment	-	0	0
Interest 11/1/12 - 4/30/13	<u>-</u>	<u>-</u>	<u>0</u>
Beginning Balance 5/1/13	\$ -	\$ -	\$ -
Bad Debt Costs	0	0	0
Bad Debt Billed	0	0	0
Interest	0	0	0
Total (Over) / Under 10/31/13	\$ -	\$ -	\$ -
<u>Working Capital Account 8840-2-0000-10-1163-1424</u>			
Balance 10/31/12 - (Over) / Under	\$ (1,523)	\$ (1,055)	\$ 468
Prior Period Adjustment	0	(951)	(951)
Interest 11/1/12 - 4/30/13	<u>(23)</u>	<u>(20)</u>	<u>3</u>
Beginning Balance 5/1/13	\$ (1,546)	\$ (2,027)	\$ (481)
Working Capital Costs	15,251	12,638	(2,613)
Working Capital Billed	(13,700)	(11,637)	2,063
Interest	(5)	(8)	(3)
Total (Over) / Under 10/31/13	\$ -	\$ (1,034)	\$ (1,034)
Total All Accounts	\$ -	\$ (1,155,674)	\$ (1,155,674)

(1) As filed March 15, 2013 in the Summer 2013 Cost of Gas DG 13-085.
 On April 29, 2013 the NHPUC approved the March 15, 2013 filing in DG 13-085 in its Order No. 25,501.

LIBERTY UTILITIES (ENERGY NORTH NATURAL GAS) CORP.
SUMMER 2013 COST OF GAS RESULTS
DG 13-085
SUMMARY OF DEMAND CHARGES FOR PERIOD
May 01, 2013 through October 31, 2013

	<u>Reference Actuals</u>	<u>Filing 1/</u>	<u>Actual</u>	<u>Difference</u>
<u>Supplies:</u>				
Union Gas	Sch 2B line 4			
Subtotal Supply Demand Charges		\$ 6,475	\$ 59,735	\$ 53,260
<u>Pipelines:</u>				
ANE (Uniongas and TransCanada)	Sch 2B line 3 + 17 + 51			
IGTS Iroquois	Sch 2B line 14	160,191	131,686	(28,505)
TGP Short Haul 2302 Z5-Z6	Sch 2B line 19 + 55	139,359	111,385	(27,973)
TGP Contract 8587 Zone 0-6	Sch 2B lines 20 + 56	3,121,464	2,573,468	(547,997)
TGP 33371 NET284	Sch 2B line 22 + 52	357,101	143,234	(213,867)
TGP 42076 Dracut	Sch 2B lines 23	586,152	585,560	(592)
TGP 72694	Sch 2B lines 24	292,080	336,571	44,491
Portland Natural Gas Pipeline	Sch 2B line 16 + 57	241,474	241,474	0
Subtotal Pipeline Demand Charges		\$ 5,253,304	\$ 4,387,502	\$ (865,803)
<u>LNG:</u>				
Domac	Sch 2B line 38	\$ -	\$ -	\$ -
<u>Propane</u>				
EN Propane	Sch 2B line 41	\$ -	\$ -	\$ -
<u>Storage:</u>				
Demand & Capacity Charges		\$ -	\$ -	\$ -
<u>Other</u>				
Fees	Sch 2B line 43	\$ -	\$ 12,825	\$ 12,825
Pipeline Refunds	Sch 2B line 44	-	(19,430)	(19,430)
Transportation Capacity Credit		(1,559,628)	-	1,559,628
Subtotal Other Demand Charges		\$ (1,559,628)	\$ (6,605)	\$ 1,553,023
Total Demand Charges (Forward to Page 3)		\$ 3,700,151	\$ 4,440,631	\$740,480

1/ Demand costs per Schedule 5A as filed in the Summer 2013 Cost of Gas DG 13-085 on March 15, 2013.

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LIBERTY UTILITIES (ENERGY NORTH NATURAL GAS) CORP.
SUMMER 2013 COST OF GAS RESULTS
DG 13-085

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SUMMARY OF COMMODITY COSTS FOR PERIOD

May 01, 2013 through October 31, 2013

Demand Charges (Brought from Page 2):		\$3,700,151		\$4,440,631		\$740,480	
		<u>Reference Actuals</u>	<u>Filing 1/</u>	<u>Average Cost per Therm</u>	<u>Actual</u>	<u>Average Cost per Therm</u>	<u>Difference</u>
<u>TGP Gulf Commodity</u>							
Therms	Sch 8, lines 5 + 39						
Cost	Sch 8, lines 5 + 39						
<u>Dracut Commodity</u>							
Therms	Sch 8, line 10						
Cost	Sch 8, line 10						
<u>PNGTS Comodity</u>							
Therms	Sch 8, line 18						
Cost	Sch 8, line 18						
<u>TGP/Iroquois Commodity (Dawn)</u>							
Therms	Sch 8, line 26						
Cost	Sch 8, line 26						
<u>TGP/Niagra Commodity</u>							
Therms	Sch 8, line 23						
Cost	Sch 8, line 23						
<u>City Gate Delivered Supply</u>							
Therms	Sch 8, line 8						
Cost	Sch 8, line 8						
<u>Storage Gas - Commodity Withdrawn</u>							
Therms	Sch 8, line 38						
Cost	Sch 8, line 38						
<u>Propane P/S Plant Commodity</u>							
Therms	Sch 8, line 33						
Cost	Sch 8, line 33						
<u>Propane Tank Farm Commodity</u>							
Therms	Sch 8, line 34						
Cost	Sch 8, line 34						
<u>LNG P/S Plant Commodity</u>							
Therms	Sch 8, line 30						
Cost	Sch 8, line 30						
<u>Hedging (Gains) Losses</u>	Sch 8, line 13						
<u>Other- Cashout, Broker Penalty, Canadian Managed, Non-Firm costs</u>							
Cost	Sch 8, line 50						
Subtotal:							
Volumes (net of fuel retention)		19,490,625		15,786,630		(3,703,995)	
Cost		\$ 8,300,049	0.4258	\$ 5,503,385	0.3486	\$ (2,796,664)	(0.0772)
Total Demand and Commodity Costs		<u>\$ 12,000,200</u>		<u>\$ 9,944,016</u>		<u>\$ (2,056,184)</u>	
Check - Sched 1				\$ 9,944,016			
Demand (therms):							
Firm Gas Sales		18,378,342		12,810,722		(5,567,620)	
Lost Gas (Unaccounted For)		662,681		182,981		(479,700)	
Unbilled Therms		140,916		2,765,233		2,624,317	
Fuel Retention		-		-		-	
Company Use		<u>308,685</u>		<u>27,694</u>		<u>(280,991)</u>	
Total Demand		19,490,624		15,786,630		(3,703,994)	
		1		-		(1)	

1/ Commodity costs and forecasted volumes per Schedule 6 as filed in the Summer 2013 Cost of Gas DG 13-085 on March 15, 2013.

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LIBERTY UTILITIES (ENERGY NORTH NATURAL GAS) CORP.
SUMMER 2013 COST OF GAS RESULTS
DG 13-085
May 01, 2013 through October 31, 2013

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	(A) Actual Volume	(B) Normal Volume	(C) Forecast Rate (a)	(A-B)*C Difference
<u>Weather Variance - Volume Impact</u>				
TGP Gulf Commodity				
Dracut Commodity				
PNGTS Comodity				
TGP/Iroquois Commodity (Dawn)				
TGP/Niagra Commodity				
City Gate Delivered Supply				
Storage Gas - Commodity Withdrawn				
Propane P/S Plant Commodity				
Propane Tank Farm Commodity				
LNG P/S Plant Commodity				
Total Volume Weather Varaince	15,786,630	16,314,601	\$	(201,214)
	(A) Forecast Volume	(B) Actual Volume	(C) Forecast Rate (a)	Difference
<u>Demand Variance - Commodity Costs</u>				
TGP Gulf Commodity				
Dracut Commodity				
PNGTS Comodity				
TGP/Iroquois Commodity (Dawn)				
TGP/Niagra Commodity				
City Gate Delivered Supply				
Storage Gas - Commodity Withdrawn				
Propane P/S Plant Commodity				
Propane Tank Farm Commodity				
LNG P/S Plant Commodity				
Total Demand Variance (Less: Fuel Retention)	19,490,625	15,786,630	\$	(2,128,641)
Demand Variance Net of Weather Variance	-		\$	(1,927,427)
	(A) Actual Volume	(B) Forecast Rate (a)	(C) Actual Rate	(C-B)*A Difference
<u>Rate Variance - Commodity Costs</u>				
TGP Gulf Commodity				
Dracut Commodity				
PNGTS Comodity				
TGP/Iroquois Commodity (Dawn)				
TGP/Niagra Commodity				
City Gate Delivered Supply				
Storage Gas - Commodity Withdrawn				
Propane P/S Plant Commodity				
Propane Tank Farm Commodity				
LNG P/S Plant Commodity				
Total Commodity Cost Rate Variance	15,786,630		\$	40,779
Other Rate Variance (from page 2)				740,480
Hedge (Gains)/Loss (from page 3)				(104,259)
Total Rate Variance				\$677,000
Due to Weather Variance				(201,214)
Due to Demand Variance (from above)				(1,927,427)
Other- Cashout, Broker Penalty, Canadian Managed				(604,543)
Total Gas Cost Variance				<u>(\$2,056,184)</u>

(a) used actual rate if there was no forecasted rate

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LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.

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MAY THROUGH OCTOBER 2013
PEAK DEMAND AND COMMODITY

SCHEDULE 1

Account 8840-2-0000-10-1920-1740 (formerly, 175.20)

	FOR THE MONTH OF: DAYS IN MONTH	May-13 31	Jun-13 30	Jul-13 31	Aug-13 31	Sep-13 30	Oct-13 31	Nov-13 30	Total
1	BEGINNING BALANCE	\$ 2,343,441	\$ 5,433,124	\$ 4,481,751	\$ 4,647,952	\$ 4,767,209	\$ 5,171,494	\$ 5,574,443	\$ 2,343,441
2									
3	Add: ACTUAL COSTS	522,923	522,385	525,341	523,232	526,215	531,797	-	3,151,895
4									
5	Add: FUEL FINANCING COSTS	-	-	-	-	-	-	-	-
6									
7	Add: MISCELLANEOUS OVERHEADS								-
8									
9	Less: CUSTOMER BILLINGS	(3,248,650)	-	-	-	-	-	-	(3,248,650)
10	Estimated Unbilled	-	-	-	-	-	-	-	-
11	Reverse Prior Month Unbilled	6,098,408	-	-	-	-	-	-	6,098,408
12	Sub-Total Accrued Customer Billings	2,849,758	-	-	-	-	-	-	2,849,758
13									
14	Less: BROKER'S REVENUES	(76,929)	(74,818)	(28,224)	(67,635)	(51,314)	(78,026)	-	(376,945)
15									
16	Less: OCCUPANT DISALLOW/(CREDIT)	-	-	-	-	-	(42,610)		(42,610)
17									
18	NON FIRM MARGIN AND CREDITS	(216,787)	(1,412,166)	(343,498)	(349,317)	(83,874)	(23,022)	-	(2,428,665)
19									
20	ENDING BALANCE PRE INTEREST	5,422,406	4,468,526	4,635,369	4,754,233	5,158,237	5,559,633	5,574,443	5,496,874
21									
22	MONTH'S AVERAGE BALANCE	3,882,924	4,950,825	4,558,560	4,701,093	4,962,723	5,365,564	5,574,443	
23									
24	INTEREST RATE	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	-	
25									
26	INTEREST APPLIED	10,718	13,225	12,583	12,976	13,257	14,810	-	77,569
27									
28	ENDING BALANCE	\$ 5,433,124	\$ 4,481,751	\$ 4,647,952	\$ 4,767,209	\$ 5,171,494	\$ 5,574,443	\$ 5,574,443	\$ 5,574,443

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.

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MAY THROUGH OCTOBER 2013
OFF PEAK DEMAND AND COMMODITY
SCHEDULE 1

Account 8840-2-0000-10-1920-1741 (formerly, 175.40)

	FOR THE MONTH OF: DAYS IN MONTH	May-13 31	Jun-13 30	Jul-13 31	Aug-13 31	Sep-13 30	Oct-13 31	Nov-13 30	Total
1	BEGINNING BALANCE	\$ 54,040	\$ 274,214	\$ (174,760)	\$ 55,926	\$ 181,120	\$ 293,363	\$ (440,205)	\$ 54,040
2									
3	Add: ACTUAL COSTS	2,153,666	805,698	1,448,310	1,393,006	1,621,494	2,521,843	-	9,944,016
4									
5	Add: MISCELLANEOUS OVERHEADS	472	472	472	472	472	472	-	2,833
6									
7									
8	Less: CUSTOMER BILLINGS	(1,060,510)	(1,981,093)	(1,434,353)	(1,245,431)	(1,267,892)	(1,657,519)	(2,492,244)	(11,139,042)
9	Estimated Unbilled	(873,906)	(148,090)	68,332	45,151	(197,313)	(1,786,043)		(2,891,870)
10	Reverse Prior Month Unbilled		873,906	148,090	(68,332)	(45,151)	197,313	1,786,043	2,891,870
11	Sub-Total Accrued Customer Billings	(1,934,416)	(1,255,278)	(1,217,931)	(1,268,612)	(1,510,356)	(3,246,248)	(706,201)	(11,139,042)
12									
13	Less: OCCUPANT DISALLOW/(CREDIT)	-	-	-	-	-	(9,432)	-	(9,432)
14									
15	ENDING BALANCE PRE INTEREST	\$ 273,762	\$ (174,893)	\$ 56,090	\$ 180,793	\$ 292,730	\$ (440,003)	\$ (1,146,406)	\$ (1,147,585)
16									
17	MONTH'S AVERAGE BALANCE	163,901	49,660	(59,335)	118,360	236,925	(73,320)	(793,306)	
18									
19	INTEREST RATE	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	-	
20									
21	INTEREST APPLIED	452	133	(164)	327	633	(202)		1,179
22									
23	ENDING BALANCE	\$ 274,214	\$ (174,760)	\$ 55,926	\$ 181,120	\$ 293,363	\$ (440,205)	\$ (1,146,406)	\$ (1,146,406)

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.

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MAY THROUGH OCTOBER 2013
GAS COSTS BY SOURCE
SCHEDULE 2 A

FOR THE MONTH OF:	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Total
1 DEMAND							
2							
3 ALBERTA NORTHEAST							
4 UNION GAS							
5 CANADIAN CAPACITY MANAGED							
6 TOTAL CANADIAN	\$ (7,349)	\$ (7,159)	\$ (5,557)	\$ (3,336)	\$ (1,897)	\$ (2,724)	\$ (28,022)
7							
8 PEAKING SUPPLY							
9							
10 TRANSPORT CAPACITY	\$ 983,003	\$ (191,541)	\$ 844,001	\$ 820,055	\$ 1,105,893	\$ 1,212,484	\$ 4,773,896
11 CAPACITY RELEASE ADJ	211,443	1,402,290	343,498	349,317	83,874	23,022	2,413,444
12 TOTAL TRANSPORT	\$ 1,194,447	\$ 1,210,749	\$ 1,187,499	\$ 1,169,372	\$ 1,189,767	\$ 1,235,506	\$ 7,187,340
13							
14 STORAGE FIXED COSTS	\$ 98,584	\$ 98,411	\$ 98,361	\$ 95,172	\$ 101,164	\$ 98,798	\$ 590,490
15							
16 LNG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17							
18 PROPANE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19 PIPELINE REFUNDS	\$ (19,430)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (19,430)
20 OTHER	\$ 2,472	\$ 2,463	\$ 2,400	\$ 2,427	\$ 1,263	\$ 1,800	\$ 12,825
21							
22 TOTAL DEMAND	\$ 1,243,611	\$ 1,279,352	\$ 1,257,590	\$ 1,238,523	\$ 1,265,184	\$ 1,308,267	\$ 7,592,526
23							
24 COMMODITY							
25							
26 BP/NORTHEAST GAS MARKETS							
27 DTE ENERGY							
28 SEMPRA							
29 TOTAL CANADIAN COMMODITY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30							
31 PIPELINE TRANSPORT							
32							
33 GAS SUPPLY							
34							
35 STORAGE							
36							
37 LNG							
38							
39 PROPANE							
40							
41 TAXES							
42							
43 SUPPLIER CASHOUT							
44							
45 CANADIAN CAPACITY MANAGED							
46							
47 BROKER INVENTORY							
48							
49 BROKER IMBALANCE							
50							
51 SUBTOTAL COMMODITY COST	\$ 1,512,244	\$ 89,775	\$ 716,061	\$ 677,716	\$ 882,526	\$ 1,745,372	\$ 5,623,694
52							
53 OFF SYSTEM SALES							
54							
55 NON-FIRM COST							
56							
57 TOTAL COMMODITY COST	\$ 1,432,978	\$ 48,732	\$ 716,061	\$ 677,716	\$ 882,526	\$ 1,745,372	\$ 5,503,385

GAS COSTS SUMMARY
SCHEDULE 2 A

FOR THE MONTH OF:	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Total
58							
59							
60 Total Peak Demand	\$ 522,923	\$ 522,385	\$ 525,341	\$ 523,232	\$ 526,215	\$ 531,797	\$ 3,151,895
61 Off-Peak Demand	720,687	756,967	732,248	715,290	738,968	776,470	4,440,631
62 Total Demand	\$ 1,243,611	\$ 1,279,352	\$ 1,257,590	\$ 1,238,523	\$ 1,265,184	\$ 1,308,267	\$ 7,592,526
63							
64 Total Peak Commodity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
65 Off-Peak Commodity	1,432,978	48,732	716,061	677,716	882,526	1,745,372	5,503,385
66 Total Commodity	\$ 1,432,978	\$ 48,732	\$ 716,061	\$ 677,716	\$ 882,526	\$ 1,745,372	\$ 5,503,385
67							
68 Firm Sendout Costs	\$ 2,676,589	\$ 1,328,083	\$ 1,973,651	\$ 1,916,238	\$ 2,147,709	\$ 3,053,640	\$ 13,095,911

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MAY THROUGH OCTOBER 2013
 DETAIL GAS COSTS BY SOURCE
 SCHEDULE 2 B

FOR THE MONTH OF:	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Total Off Peak OP	Total Peak PK	Total
1 DEMAND									
2 Fixed Charges/Supply									
3 ANE OP									
4 Union Gas OP									
5 Total Canadian Purchases	\$ 11,569.64	\$ 11,635.15	\$ 11,908.87	\$ 11,748.72	\$ 12,345.32	\$ 11,474.64	\$ 70,682	\$ -	\$ 70,682
6 PEAKING SUPPLY									
7 Granite Ridge PK									
8 NJR Energy PK									
9 Repsol PK									
10 JP Morgan PK									
11 Subtotal Peaking Supply	\$ (25,112.92)	\$ (25,112.92)	\$ (25,112.92)	\$ (25,112.92)	\$ (25,112.92)	\$ (25,112.92)	\$ -	\$ (150,678)	\$ (150,678)
13 Transport Capacity									
14 IROQUOIS 470-01 RTS OP	\$ 21,572.52	\$ 22,192.64	\$ 19,364.45	\$ 20,937.24	\$ 20,920.46	\$ 26,698.46	\$ 131,686	\$ -	\$ 131,686
15 NFGS NO2358 FST PK	18,747.49	18,713.46	20,388.23	19,087.74	16,554.81	18,660.55	0	112,152	112,152
16 PNGTS FT-1999-001 OP	27,202.35	40,245.60	22,658.10	13,120.60	33,733.50	30,703.80	167,664	0	167,664
17 Transcanada (BG Energy) OP	46,969.92	46,916.32	46,388.43	39,719.04	31,804.61	39,869.37	251,668	0	251,668
18 TGP 632 FTA Zone 4-6 PK	(29,299.65)	(371,688.05)	27,978.22	30,484.29	86,657.57	108,352.55	0	(147,515)	(147,515)
19 TGP 2302 FTA Zone 5-6 OP	3,039.47	(87,670.48)	(8,546.46)	(8,627.60)	11,532.61	6,931.60	(83,341)	0	(83,341)
20 TGP 8587 FTA Zone 0-6 OP	372,641.61	27,351.38	270,253.21	287,702.10	411,332.94	460,976.18	1,830,257	0	1,830,257
21 TGP 11234 FTA Zone 4-6 PK	63,451.18	(269,434.51)	(9,141.44)	(35,800.75)	37,329.83	65,150.00	0	(148,446)	(148,446)
22 TGP 33371 NET-NE OP	24,037.34	(52,597.30)	20,233.65	18,999.85	22,539.41	21,568.60	54,782	0	54,782
23 TGP 42076 FTA OP	97,692.00	97,692.00	97,692.00	97,692.00	97,396.00	97,396.00	585,560	0	585,560
24 TGP 72694 NET OP	56,158.17	56,122.99	56,122.11	56,123.43	56,015.28	56,029.52	336,571	0	336,571
25 TGP 72694 NET PK	280,790.85	280,614.93	280,610.56	280,617.13	280,076.41	280,147.58	0	1,682,857	1,682,857
26 SubTotal Transport Capacity	\$ 983,003.25	\$ (191,541.02)	\$ 844,001.06	\$ 820,055.06	\$ 1,105,893.43	\$ 1,212,484.21	\$ 3,274,847	\$ 1,499,049	\$ 4,773,896
29 Storage Fixed									
30 Dominion - Storage Demand PK									
31 TGP FSMA - Storage Demand PK									
32 Nat'l Fuel - Storage Demand PK									
33 Honeoye - Storage Demand PK									
34 Sempra - Storage Demand PK									
35 SubTotal Storage	\$ 98,583.65	\$ 98,411.48	\$ 98,360.63	\$ 95,172.32	\$ 101,163.94	\$ 98,797.75	\$ -	\$ 590,490	\$ 590,490
37 LNG									
38 LNG - Res Charge (Distrigas) PK									
40 PROPANE									
41 Energy North Propane OP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42 ICE Fees OP	\$ 2,472.00	\$ 2,463.00	\$ 2,400.00	\$ 2,427.00	\$ 1,263.00	\$ 1,800.00	\$ 12,825	\$ -	\$ 12,825
44 TGP Pipeline Refund OP	\$ (19,430.02)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (19,430)	\$ -	\$ (19,430)
45 Capacity Managed - Canadian PK									
46 Demand Subtotal	\$ 1,032,167.36	\$ (122,938.15)	\$ 914,091.40	\$ 889,205.96	\$ 1,181,310.13	\$ 1,285,245.01	\$ 3,338,924	\$ 1,840,157	\$ 5,179,082
49 Capacity Release Adjustments:									
50 TGP 72694 FTA PK									
51 Iroquois OP									
52 TGP 95346 FTA OP									
53 TGP 632 FSMA PK									
54 TGP 11234 FTA PK									
55 TGP 2302 FTA OP									
56 TGP 8587 FTA 42076 FTA OP									
57 PNGTS FT-1999-001 OP									
58 SubTotal Capacity Releases	\$ 211,443.25	\$ 1,402,289.96	\$ 343,498.20	\$ 349,316.74	\$ 83,873.61	\$ 23,022.28	\$ 1,101,707	\$ 1,311,737	\$ 2,413,444
60 TOTAL DEMAND	\$ 1,243,610.61	\$ 1,279,351.81	\$ 1,257,589.60	\$ 1,238,522.70	\$ 1,265,183.74	\$ 1,308,267.29	\$ 4,440,631	\$ 3,151,895	\$ 7,592,526

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MAY THROUGH OCTOBER 2013
 DETAIL GAS COSTS BY SOURCE
 SCHEDULE 2 B

FOR THE MONTH OF:	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Total Off Peak	Total Peak	Total
61 COMMODITY									
62 Canadian Supply									
63 BP/Northeast Gas Market									
64 Nexen									
65 Sempra									
66 Total Canadian Commodity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
67									
68 Pipeline Transport									
69 ANE Union/Transgas									
70									
71 Dominion									
72 Iroquois									
73 El Paso									
74 Honeoye									
75 National Fuel									
76 PNGTS									
77 Total TGP Transportation	\$ 40,827.86	\$ 597.52	\$ 41,389.11	\$ 28,378.96	\$ 6,343.46	\$ (2,797.57)	\$ 114,739	\$ -	\$ 114,739
78									
79 Total Pipeline Transport	\$ 40,827.86	\$ 597.52	\$ 41,389.11	\$ 28,378.96	\$ 6,343.46	\$ (2,797.57)	\$ 114,739	\$ -	\$ 114,739
80									
81 City Gate Supply									
82 VPEM									
83									
84 Dracut Supply									
85									
86 PNGTS Commodity									
87									
88 Total PNGTS Supply	\$ 31,522.07	\$ 28,627.30	\$ (956.00)	\$ -	\$ -	\$ -	\$ 59,193	\$ -	\$ 59,193.37
89									
90 TGP Commodity									
91 Andarko									
92 J Aron									
93 ANP									
94 Gavilon									
95 BP Energy									
96 Chevron									
97 Cheniere									
98 CITI									
99 Cokinos									
100 Eservices									
101 Conoco									
102 Emera									
103 EnCanUSA									
104 GazProm									
105 JP Morgan									
106 Hess									
107 L. Dreyfus									
108 Macquarie									
109 Merrill									
110 NJ Energy									
111 Nextera									
112 Papco									
113 Repsol									
114 South Jersey									
115 Shell									
116 Southwest									
117 Tenaska									
118 Total									
119 United									
120 VPEM									
121 Sub Total	\$ 1,614,768.90	\$ 1,038,782.50	\$ 682,961.95	\$ 929,884.19	\$ 1,147,236.12	\$ 1,839,689.57	\$ 7,253,323	\$ -	\$ 7,253,323
122 Hedging (Gain)/Loss Peak PK								\$ -	\$ -
123 Hedging (Gain)/Loss Off Peak OP								\$ -	\$ -
124 Total	\$ 1,591,493.90	\$ 1,038,782.50	\$ 682,961.95	\$ 929,884.19	\$ 1,147,236.12	\$ 1,847,919.57	\$ 7,238,278	\$ -	\$ 7,238,278
125									
126									
127 Storage									
128 WITHDRAWALS Off Peak									
129 INJECTIONS									
130 Total Storage	\$ (267,979.13)	\$ (255,507.19)	\$ (45,413.87)	\$ (301,647.85)	\$ (263,916.32)	\$ (162,058.42)	\$ (1,296,523)	\$ -	\$ (1,296,523)
131									
132 LNG									
133 LNG - Accounting Adjustment									
134 LNG - P/S Plant									
135 Total LNG	\$ 23,376.07	\$ 19,084.90	\$ 17,731.12	\$ 17,301.38	\$ 17,159.00	\$ 17,896.48	\$ 112,549	\$ -	\$ 112,549
136									

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MAY THROUGH OCTOBER 2013
DETAIL GAS COSTS BY SOURCE
SCHEDULE 2 B

FOR THE MONTH OF:		May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Total Off Peak	Total Peak	Total
137	PROPANE									
138	Propane Sendout - P/S Plant									
139	Energy North Propane - Tank Farm									
140	TOTAL PROPANE	\$ 13,372.84	\$ 6,372.88	\$ 4,821.09	\$ 2,395.47	\$ (2,259.88)	\$ 4,609.87	\$ 29,312	\$ -	\$ 29,312
141										
142	Taxes - West Virginia									
143										
144	Broker Cashout									
145										
146	Capacity Managed - Canadian									
147										
148	Broker Inventory									
149										
150	Broker's Imbalance Revenues									
151										
152	TOTAL COMMODITY	\$ 1,512,244.07	\$ 89,774.76	\$ 716,061.41	\$ 677,715.75	\$ 882,525.57	\$ 1,745,372.34	\$ 5,623,694	\$ -	\$ 5,623,694
153										
154	OFF SYSTEM SALES COST									
155								\$ -	\$ -	\$ -
156	NON-FIRM COST									
157										
158	NET COMMODITY COST	\$ 1,432,978.44	\$ 48,731.60	\$ 716,061.41	\$ 677,715.75	\$ 882,525.57	\$ 1,745,372.34	\$ 5,503,385.11	\$ -	\$ 5,503,385

FOR THE MONTH OF:		May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Total
159	Total Peak Demand	\$ 522,923	\$ 522,385	\$ 525,341	\$ 523,232	\$ 526,215	\$ 531,797	\$ 3,151,895
160	Total Peak Commodity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
161	Total Peak Gas Costs	\$ 522,923	\$ 522,385	\$ 525,341	\$ 523,232	\$ 526,215	\$ 531,797	\$ 3,151,895
162								
163	Off-Peak Demand	\$ 720,687	\$ 756,967	\$ 732,248	\$ 715,290	\$ 738,968	\$ 776,470	\$ 4,440,631
164	Off-Peak Commodity	\$ 1,432,978	\$ 48,732	\$ 716,061	\$ 677,716	\$ 882,526	\$ 1,745,372	\$ 5,503,385
165	Total Off Peak Gas Costs	\$ 2,153,666	\$ 805,698	\$ 1,448,310	\$ 1,393,006	\$ 1,621,494	\$ 2,521,843	\$ 9,944,016
166								
167	Firm Sendout Costs	\$ 2,676,589	\$ 1,328,083	\$ 1,973,651	\$ 1,916,238	\$ 2,147,709	\$ 3,053,640	\$ 13,095,911

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LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.

REDACTED

MAY THROUGH OCTOBER 2013
SCHEDULE 3

SUMMER CGAC GAS REVENUES BILLED

FOR MONTH OF:	May-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Total	Total
(a)	Winter	Summer	(d)	(e)	(f)	(g)	(h)	(i)	Off-Peak	Peak
	(b)	(c)							(j)	(k)
1 VOLUMES										
2 RESIDENTIAL										
3 R-1	50,012	16,470	53,956	42,840	36,279	39,958	43,563	34,798	267,864	50,012
4 R-1 FPO	5,370	1,423	205	(3)	-	-	-	-	1,625	5,370
5 R-3	1,829,970	774,736	1,667,640	1,153,907	1,030,397	1,117,249	1,407,444	1,790,668	8,942,041	1,829,970
6 R-3 FPO	288,563	135,273	18,730	(880)	(16)	-	-	-	153,107	288,563
7 R-4	331,209	57,201	150,561	90,246	76,381	80,487	97,268	15,393	567,537	331,209
8 R-4 FPO	56,328	1,227	2,644	-	-	-	-	-	3,871	56,328
9 Total Residential	2,561,452	986,330	1,893,736	1,286,110	1,143,041	1,237,694	1,548,275	1,840,860	9,936,046	2,561,452
10										
11 COMMERCIAL/INDUSTRIAL										
12 G41 - G43	1,104,564	400,351	735,806	497,311	417,052	495,813	594,252	1,584,976	4,725,561	1,104,564
13 G41 - G43 FPO	73,777	34,351	8,647	(8)	(177)	-	-	-	42,813	73,777
14 G51 - G63	280,507	112,247	336,821	291,642	283,553	289,559	207,843	430,712	1,952,377	280,507
15 G51 - G63 FPO	11,918	7,916	2,583	(26)	-	-	-	-	10,473	11,918
16 Total Comm/Industrial	1,470,766	554,865	1,083,857	788,919	700,428	785,372	802,095	2,015,688	6,731,224	1,470,766
17 Total Sales Volumes	4,032,218	1,541,195	2,977,593	2,075,029	1,843,469	2,023,066	2,350,370	3,856,548	16,667,270	4,032,218
18										
19 TRANSPORTATION										
20 G41 - G43	1,784,264	384,025	1,143,583	756,731	655,356	840,069	1,330,379	358,590	5,468,733	1,784,264
21 G51 - G63	2,613,675	101,145	2,500,899	2,355,447	2,365,156	2,841,704	2,279,157	1,174,793	13,618,301	2,613,675
22 Total Transportation	4,397,939	485,170	3,644,482	3,112,178	3,020,512	3,681,773	3,609,536	1,533,383	19,087,034	4,397,939
23										
24 Total Volumes	8,430,157	2,026,365	6,622,075	5,187,207	4,863,981	5,704,839	5,959,906	5,389,931	35,754,304	8,430,157
25										
26 RATES										
27 R-1	\$ 0.8215	\$ 0.6561	\$ 0.6672	\$ 0.6920	\$ 0.6762	\$ 0.6469	\$ 0.6468	\$ 0.6459		
28 R-1 FPO	0.6735	0.6561	0.6672	0.6920	0.6762	0.6469	0.6468	0.6459		
29 R-3	0.8215	0.6561	0.6672	0.6920	0.6762	0.6469	0.6468	0.6459		
30 R-3 FPO	0.6735	0.6561	0.6672	0.6920	0.6762	0.6469	0.6468	0.6459		
31 R-4	0.8215	0.6561	0.6672	0.6920	0.6762	0.6469	0.6468	0.6459		
32 R-4 FPO	0.6735	0.6561	0.6672	0.6920	0.6762	0.6469	0.6468	0.6459		
33 C/I Sales G41 to G43	0.8236	0.6588	0.6699	0.6947	0.6789	0.6496	0.6495	0.6486		
34 C/I Sales G41 to G43 FPO	0.6752	0.6588	0.6699	0.6947	0.6789	0.6496	0.6495	0.6486		
35 C/I Transport G41 to G43	-	-	-	-	-	-	-	-		
36 C/I Sales G51 to G63	0.8155	0.6490	0.6608	0.6849	0.6700	0.6398	0.6398	0.6388		
37 C/I Sales G51 to G63 FPO	0.6687	0.6490	0.6608	0.6849	0.6700	0.6398	0.6398	0.6388		
38 C/I Transport G51 to G63	-	-	-	-	-	-	-	-		
39										
40										
41 REVENUES										
42 R-1	\$ 41,085	\$ 10,806	\$ 35,999	\$ 29,645	\$ 24,532	\$ 25,849	\$ 28,177	\$ 22,476	\$ 177,484	\$ 41,085
43 R-1 FPO	3,617	934	137	(2)	-	-	-	-	1,068	3,617
44 R-3	1,503,320	508,304	1,112,649	798,504	696,754	722,748	910,335	1,156,593	5,905,888	1,503,320
45 R-3 FPO	194,347	88,753	12,497	(609)	(11)	-	-	-	100,629	194,347
46 R-4	272,088	37,530	100,454	62,450	51,649	52,067	62,913	9,942	377,005	272,088
47 R-4 FPO	37,937	805	1,764	-	-	-	-	-	2,569	37,937
48 C/I Sales G41 to G43	909,719	263,751	492,916	345,482	283,137	322,080	385,967	1,028,015	3,121,348	909,719
49 C/I Sales G41 to G43 FPO	49,814	22,630	5,793	(6)	(120)	-	-	-	28,297	49,814
50 C/I Transport G41 to G43	-	-	-	-	-	-	-	-	-	-
51 C/I Sales G51 to G63	228,753	72,848	222,571	199,746	189,981	185,260	132,978	275,139	1,278,522	228,753
52 C/I Sales G51 to G63 FPO	7,970	5,137	1,707	(18)	-	-	-	-	6,827	7,970
53 C/I Transport G51 to G63	-	-	-	-	-	-	-	-	-	-
54 Gas Cost Revenue	\$ 3,248,650	\$ 1,011,499	\$ 1,986,488	\$ 1,435,192	\$ 1,245,921	\$ 1,308,004	\$ 1,520,369	\$ 2,492,166	\$ 10,999,639	\$ 3,248,650
55										
56 Less Occupant Billing	-	-	-	-	-	-	-	-	-	-
57										
58 Less Summer Proration/adj	-	(49,011)	5,395	839	490	40,112	(137,150)	(79)	(139,403)	-
59 Summer Gas Cost Revenue Billed	-	\$ 1,060,510	\$ 1,981,093	\$ 1,434,353	\$ 1,245,431	\$ 1,267,892	\$ 1,657,519	\$ 2,492,244	\$ 11,139,042	-
60										
61 Winter Gas Costs Revenue Billed	\$ 3,248,650	-	-	-	-	-	-	-	-	\$ 3,248,650
62										
63 Total Gas Costs Billed	\$ 3,248,650	\$ 1,060,510	\$ 1,981,093	\$ 1,434,353	\$ 1,245,431	\$ 1,267,892	\$ 1,657,519	\$ 2,492,244	\$ 11,139,042	\$ -
64										
65 Bad Debt Revenue Billed	\$ 70,967	\$ 25,276	\$ 48,833	\$ 34,030	\$ 30,233	\$ 32,318	\$ 40,825	\$ 62,569	\$ 274,083	\$ 70,967
66 Working Capital Gas Cost Billed	\$ 3,226	\$ 1,079	\$ 2,084	\$ 1,453	\$ 1,290	\$ 1,356	\$ 1,735	\$ 2,640	\$ 11,637	\$ 3,226
67 Broker Revenue	-	\$ 76,929	\$ 74,818	\$ 28,224	\$ 67,635	\$ 51,314	\$ 78,026	\$ -	\$ -	\$ 376,945
68										
69 Total Billings	\$ 3,322,843	\$ 1,163,793	\$ 2,106,827	\$ 1,498,060	\$ 1,344,589	\$ 1,352,881	\$ 1,778,104	\$ 2,557,453	\$ 11,424,763	\$ 451,138

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.

REDACTED

MAY THROUGH OCTOBER 2013

SCHEDULE 3A- CALCULATION OF UNBILLED GAS COSTS (ACCRUED COG)

FOR MONTH OF:	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Total
1 Firm Gas Purchases		2,913,990	1,885,950	1,785,230	1,897,370	2,430,640	4,873,450	15,786,630
2 Firm Sales		1,541,195	2,977,593	2,075,029	1,843,469	2,023,066	2,350,370	12,810,722
3 Company Use		7,049	4,464	2,257	2,959	4,806	6,159	27,694
4 Unaccounted For %		1.16%	1.16%	1.16%	1.16%	1.16%	1.16%	
5 Unaccounted For Gas		33,776	21,860	20,692	21,992	28,173	56,488	182,981
6 COG Factor- Gas Cost Only		\$0.6561	\$0.6920	\$0.6920	\$0.6469	\$0.6474	\$0.6459	
7 COG Factor- Bad Debt Factor		\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0160	\$0.0174	
8 COG Factor- Working Capital Factor		\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	
9 Unbilled Volume								
10 Beginning Bal		-	1,331,970	214,003	(98,745)	(69,795)	304,800	
12 Incremental Unbilled		1,331,970	(1,117,967)	(312,748)	28,950	374,595	2,460,433	
13 Ending Balance		1,331,970	214,003	(98,745)	(69,795)	304,800	2,765,233	
14 COG Factor- Gas Cost Only		\$0.6561	\$0.6920	\$0.6920	\$0.6469	\$0.6474	\$0.6459	
16 Gross Unbilled Gas Cost		\$873,906	\$148,090	(\$68,332)	(\$45,151)	\$197,313	\$1,786,043	
17 Monthly Incremental Gas Cost		\$873,906	(\$725,815)	(\$216,422)	\$23,181	\$242,464	\$1,588,730	
19 COG Factor- Bad Debt Only		\$0.0164	\$0.0164	\$0.0164	\$0.0164	\$0.0160	\$0.0174	
21 Gross Unbilled Bad Debt Cost		\$21,844	\$3,510	(\$1,619)	(\$1,145)	\$4,869	\$48,031	
22 Monthly Incremental Bad Debt Cost		\$21,844	(\$18,335)	(\$5,129)	\$475	\$6,014	\$43,162	
24 COG Factor- Working Capital Only		\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	\$0.0007	
26 Gross Unbilled Working Capital Cost		\$932	\$150	(\$69)	(\$49)	\$204	\$2,041	
27 Monthly Incremental Working Capital Cost		\$932	(\$783)	(\$219)	\$20	\$253	\$1,836	

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.
MAY THROUGH OCTOBER 2013
SCHEDULE 4 - NONFIRM MARGIN

FOR THE MONTH OF:		May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Total
1								
2	INTERRUPTIBLE							
3								
4	280 DAY							
5								
6	TRANSPORTATION							
7								
8								
9	OFF SYSTEM SALES MARGIN							
10								
11	CAPACITY RELEASE CREDIT							
12								
13	TOTAL NON FIRM MARGIN AND CREDITS	\$ (216,787)	\$ (1,412,166)	\$ (343,498)	\$ (349,317)	\$ (83,874)	\$ (23,022)	\$ (2,428,665)

This page is filed pursuant to the confidentiality provisions outlined in Puc 201.06(a)(26).

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LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.
MAY THROUGH OCTOBER 2013
PEAK WORKING CAPITAL
Account 8840-2-0000-10-1163-1422 (formerly, 142.20)
SCHEDULE 5

FOR THE MONTH OF: DAYS IN MONTH:		May-13 31	Jun-13 30	Jul-13 31	Aug-13 31	Sep-13 30	Oct-13 31	Nov-13	Total
1	BEGINNING BALANCE	\$ 8,534	\$ 11,664	\$ 10,563	\$ 10,823	\$ 11,074	\$ 11,666	\$ 12,346	\$ 8,534
2									
3	Add: COST ALLOW	389	(1,131)	231	221	562	647		919
4									
5	Less: CUSTOMER BILLINGS	(3,226)	-	-	-	-	-	-	(3,226)
6	Estimated Unbilled	-	-	-	-	-	-	-	-
7	Reverse Prior Month Unbilled	5,939	-	-	-	-	-	-	5,939
8	Subtotal: Accrued Customer Billings	2,713	-	-	-	-	-	-	2,713
9									
10	ENDING BALANCE PRE INTEREST	\$ 11,636	\$ 10,533	\$ 10,794	\$ 11,044	\$ 11,636	\$ 12,313	\$ 12,346	\$ 12,166
11									
12	MONTH'S AVERAGE BALANCE	10,085	11,098	10,679	10,934	11,355	11,990		
13									
14	INTEREST RATE	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%		
15	INTEREST APPLIED	28	30	29	30	30	33		180
16	ENDING BALANCE	\$ 11,664	\$ 10,563	\$ 10,823	\$ 11,074	\$ 11,666	\$ 12,346	\$ 12,346	\$ 12,346

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.

MAY THROUGH OCTOBER 2013
OFF-PEAK WORKING CAPITAL
Account 8840-2-0000-10-1163-1424 (formerly, 142.40)
SCHEDULE 5

	FOR THE MONTH OF: DAYS IN MONTH	May-13 31	Jun-13 30	Jul-13 31	Aug-13 31	Sep-13 30	Oct-13 31	Nov-13	Total
1	BEGINNING BALANCE	\$ (1,546)	\$ (824)	\$ (1,104)	\$ (499)	\$ (41)	\$ 410	\$ 45	(1,546)
2									
3	Add: ACTUAL COST	2,737	1,024	1,841	1,770	2,061	3,205	-	\$ 12,638
4									
5	Less: CUSTOMER BILLINGS	(1,079)	(2,084)	(1,453)	(1,290)	(1,356)	(1,735)	(2,640)	(11,637)
6	Estimated Unbilled	(932)	(150)	69	49	(204)	(2,041)		(3,209)
7	Reverse Prior Month Unbilled		932	150	(69)	(49)	204	2,041	3,209
8	Subtotal: Accrued Customer Billings	(2,011)	(1,302)	(1,234)	(1,311)	(1,610)	(3,571)	(599)	(11,637)
9									
10	ENDING BALANCE PRE INTEREST	\$ (821)	\$ (1,101)	\$ (497)	\$ (40)	\$ 410	\$ 44	\$ (554)	\$ (546)
11									
12	MONTH'S AVERAGE BALANCE	(1,183)	(962)	(801)	(269)	185	227		
13									
14	INTEREST RATE	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%		
15	INTEREST APPLIED	(3)	(3)	(2)	(1)	0	1		(8)
16	ENDING BALANCE	\$ (824)	\$ (1,104)	\$ (499)	\$ (41)	\$ 410.40	\$ 45	\$ (554)	\$ (554)

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.
MAY THROUGH OCTOBER 2013
SCHEDULE 6
OFF PEAK BAD DEBT AND WORKING CAPITAL COSTS

FOR MONTH OF:	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Total
1 Demand	\$ 720,687	\$ 756,967	\$ 732,248	\$ 715,290	\$ 738,968	\$ 776,470	\$ 4,440,631
2 Commodity	1,432,978	48,732	716,061	677,716	882,526	1,745,372	5,503,385
3 Total Gas Costs	\$ 2,153,666	\$ 805,698	\$ 1,448,310	\$ 1,393,006	\$ 1,621,494	\$ 2,521,843	\$ 9,944,016
4							
5 Lead Lag Days	0.0391	0.0391	0.0391	0.0391	0.0391	0.0391	
6 Prime Rate	3.25%	3.25%	3.25%	3.25%	3.25%	3.25%	
7							
8 Working Capital Rate	0.00127	0.00127	0.00127	0.00127	0.00127	0.00127	
9							
10 Total Working Capital Costs	\$ 2,737	\$ 1,024	\$ 1,841	\$ 1,770	\$ 2,061	\$ 3,205	\$ 12,638
11							
12 Prior Period (Over)Undercollection	\$ 8,466	\$ 8,466	\$ 8,466	\$ 8,466	\$ 8,466	\$ 8,466	\$ 50,793
13							
14 Subtotal Gas Costs, Working Capital & Under Collection	\$ 2,164,868	\$ 815,188	\$ 1,458,616	\$ 1,403,242	\$ 1,632,020	\$ 2,533,513	\$ 10,007,447
15							
16 Bad Debt Rate	0.0198	0.0198	0.0198	0.0198	0.0198	0.0198	
17							
18 Total Bad Debt Cost	\$ 42,864	\$ 16,141	\$ 28,881	\$ 27,784	\$ 32,314	\$ 50,164	\$ 198,147

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.
MAY THROUGH OCTOBER 2013
SCHEDULE 6
PEAK BAD DEBT AND WORKING CAPITAL COSTS

FOR MONTH OF:	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Total
1 Demand	\$ 522,923	\$ 522,385	\$ 525,341	\$ 523,232	\$ 526,215	\$ 531,797	\$ 3,151,895
2 Commodity	-	-	-	-	-	-	-
3 Margins and Capacity Release	(216,787)	(1,412,166)	(343,498)	(349,317)	(83,874)	(23,022)	(2,428,665)
4 Total Gas Costs	\$ 306,136	\$ (889,781)	\$ 181,843	\$ 173,916	\$ 442,342	\$ 508,775	\$ 723,230
5							
6 Working Capital Rate	0.00127	0.00127	0.00127	0.00127	0.00127	0.00127	
7							
8 Total Working Capital Costs	\$ 389	\$ (1,131)	\$ 231	\$ 221	\$ 562	\$ 647	\$ 919
9							
10 Prior Period (Over)Undercollection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11							
12 Subtotal Gas Costs, Working Capital & Under Collection	\$ 306,525	\$ (890,912)	\$ 182,074	\$ 174,137	\$ 442,904	\$ 509,421	\$ 724,149
13							
14 Bad Debt Rate	0.0198	0.0198	0.0198	0.0198	0.0198	0.0198	
15							
16 Total Bad Debt Cost	\$ 6,069	\$ (17,640)	\$ 3,605	\$ 3,448	\$ 8,769	\$ 10,087	\$ 14,338

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.

REDACTED

MAY THROUGH OCTOBER 2013

SCHEDULE 7

WORKING CAPITAL & BAD DEBT REVENUE BILLED

FOR MONTH OF:	May-13 Winter	May-13 Summer	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Total OffPeak	Total Peak
1 VOLUMES										
2 RESIDENTIAL										
3 R-1, R-3 and R-4	2,211,191	848,407	1,872,157	1,286,993	1,143,057	1,237,694	1,548,275	1,840,860	9,777,443	2,211,191
4 R-1, R-3 and R-4 FPO	350,261	137,923	21,579	(883)	(16)	-	-	-	158,603	350,261
5										
6 COMMERCIAL/INDUSTRIAL										
7 G41 - G43	1,104,564	400,351	735,806	497,311	417,052	495,813	594,252	1,584,976	4,725,561	1,104,564
8 G41 - G43 FPO	73,777	34,351	8,647	(8)	(177)	-	-	-	42,813	73,777
9 G51 - G63	280,507	112,247	336,821	291,642	283,553	289,559	207,843	430,712	1,952,377	280,507
10 G51 - G63 FPO	11,918	7,916	2,583	(26)	-	-	-	-	10,473	11,918
11										
12 TRANSPORTATION										
13 G41 - G43	1,784,264	384,025	1,143,583	756,731	655,356	840,069	1,330,379	358,590	5,468,733	1,784,264
14 G51 - G63	2,613,675	101,145	2,500,899	2,355,447	2,365,156	2,841,704	2,279,157	1,174,793	13,618,301	2,613,675
15										
16 TOTAL VOLUME	8,430,157	2,026,365	6,622,075	5,187,207	4,863,981	5,704,839	5,959,906	5,389,931	35,754,304	8,430,157
17										
18 WORKING CAPITAL RATES										
19 Residential R1 & R3	\$ 0.0008	\$ 0.0007	\$ 0.0007	\$ 0.0007	\$ 0.0007	\$ 0.000671	\$ 0.000738	\$ 0.000685		
20 Residential R1 & R3 FPO	0.0008	0.0007	0.0007	0.0007	0.0007	0.000671	0.000738	0.000685		
21 C/I Sales G41 to G43	0.0008	0.0007	0.0007	0.0007	0.0007	0.000671	0.000738	0.000685		
22 C/I Sales G41 to G43 FPO	0.0008	0.0007	0.0007	0.0007	0.0007	0.000671	0.000738	0.000685		
23 C/I Sales G51 to G63	0.0008	0.0007	0.0007	0.0007	0.0007	0.000671	0.000738	0.000685		
24 C/I Sales G51 to G63 FPO	0.0008	0.0007	0.0007	0.0007	0.0007	0.000671	0.000738	0.000685		
25										
26 WORKING CAPITAL REVENUE BILLED										
27 Residential R1 & R3	\$ 1,769	\$ 594	\$ 1,311	\$ 901	\$ 800	\$ 830	\$ 1,143	\$ 1,260	\$ 6,838	\$ 1,769
28 Residential R1 & R3 FPO	280	97	15	(1)	(0)	-	-	-	111	280
29 C/I Sales G41 to G43	884	280	515	348	292	332	439	1,085	3,291	884
30 C/I Sales G41 to G43 FPO	59	24	6	(0)	(0)	-	-	-	30	59
31 C/I Sales G51 to G63	224	79	236	204	198	194	153	295	1,359	224
32 C/I Sales G51 to G63 FPO	10	6	2	(0)	-	-	-	-	7	10
33 WORKING CAPITAL REVENUE BILLED	\$ 3,226	\$ 1,079	\$ 2,084	\$ 1,453	\$ 1,290	\$ 1,356	\$ 1,735	\$ 2,640	\$ 11,637	\$ 3,226
34										
35 BAD DEBT RATES										
36 Residential R1 & R3	\$ 0.0176	\$ 0.0164	\$ 0.0164	\$ 0.0164	\$ 0.0164	\$ 0.015975	\$ 0.017370	\$ 0.016224		
37 Residential R1 & R3 FPO	0.0176	0.0164	0.0164	0.0164	0.0164	\$ 0.015975	\$ 0.017370	\$ 0.016224		
38 C/I Sales G41 to G43	0.0176	0.0164	0.0164	0.0164	0.0164	\$ 0.015975	\$ 0.017370	\$ 0.016224		
39 C/I Sales G41 to G43 FPO	0.0176	0.0164	0.0164	0.0164	0.0164	\$ 0.015975	\$ 0.017370	\$ 0.016224		
40 C/I Sales G51 to G63	0.0176	0.0164	0.0164	0.0164	0.0164	\$ 0.015975	\$ 0.017370	\$ 0.016224		
41 C/I Sales G51 to G63 FPO	0.0176	0.0164	0.0164	0.0164	0.0164	\$ 0.015975	\$ 0.017370	\$ 0.016224		
42										
43 BAD DEBTS REVENUE BILLED										
44 Residential R1 & R3	\$ 38,917	\$ 13,914	\$ 30,703	\$ 21,107	\$ 18,746	\$ 19,772	\$ 26,893	\$ 29,866	\$ 161,001	\$ 38,917
45 Residential R1 & R3 FPO	6,165	2,262	354	(14)	(0)	-	-	-	2,601	6,165
46 C/I Sales G41 to G43	19,440	6,566	12,067	8,156	6,840	7,921	10,322	25,715	77,586	19,440
47 C/I Sales G41 to G43 FPO	1,298	563	142	(0)	(3)	-	-	-	702	1,298
48 C/I Sales G51 to G63	4,937	1,841	5,524	4,783	4,650	4,626	3,610	6,988	32,022	4,937
49 C/I Sales G51 to G63 FPO	210	130	42	(0)	-	-	-	-	172	210
50 BAD DEBTS REVENUE BILLED	\$ 70,967	\$ 25,276	\$ 48,833	\$ 34,030	\$ 30,233	\$ 32,318	\$ 40,825	\$ 62,569	\$ 274,083	\$ 70,967

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.
MAY THROUGH OCTOBER 2013
OFF PEAK COMMODITY COSTS AND THERMS
SCHEDULE 8

REDACTED

	FOR THE MONTH OF:	Reference	May-13		Jun-13		Jul-13		Aug-13		Sep-13		Oct-13		Total	
			Dollar	Volume Dth	Dollar	Volume Dth	Dollar	Volume Dth	Dollar	Volume Dth	Dollar	Volume Dth	Dollar	Volume Dth	Dollar	Volume Dth
1	TENNESSEE COMMODITY															
2	Total Supply	Sch 2B line 122														
3	Off System Sales	Sch 2B line 154														
4	Transportation	Sch 2B line 78														
5	Total Tennessee Commodity															
6																
7																
8	CITY GATE SUPPLY - VPEM	Sch 2B line 83														
9																
10	DRACUT COMMODITY	Sch 2B line 85														
11																
12																
13	Hedging (Gains) Losses	Sch 2B line 124														
14																
15																
16	CANADIAN COMMODITY															
17	PNGTS Supply	Sch 2B line 89														
18	SUBTOTAL PNGTS Commodity															
19																
20	BP/Northeast Gas Market	Sch 2B line 64														
21	Nexen	Sch 2B line 65														
22	Sempra	Sch 2B line 66														
23	SUBTOTAL TGP/Niagra Commodity															
24																
25	ANE Union/Transgas Transportation	Sch 2B line 70														
26	SUBTOTAL TGP/Iroquois Commodity															
27																
28	LNG - Accounting Adjustment	Sch 2B line 133														
29	LNG VAPOR - P/S Plant	Sch 2B line 134														
30	SUBTOTAL LNG															
31																
32																
33	Propane Sendout - P/S Plant	Sch 2B line 138														
34	Energy North Propane - Tank Farm	Sch 2B line 139														
35	SUBTOTAL PROPANE															
36																
37																
38	STORAGE WITHDRAWALS	Sch 2B line 129														
39	STORAGE INJECTIONS	Sch 2B line 130														
40																
41																
42	TAXES	Sch 2B line 142														
43																
44	SUPPLIER CASHOUT	Sch 2B lines 144+150														
45																
46	CAPACITY MANAGED - CANADIAN	Sch 2B line 146														
47																
48	NON FIRM COSTS	Sch 2B line 156														
49																
50	SUBTOTAL OTHER															
51																
52																
53	TOTAL COMMODITY COST		\$ 1,432,978	291,399	\$ 48,732	188,595	\$ 716,061	178,523	\$ 677,716	189,737	\$ 882,526	243,064	\$ 1,745,372	487,345	\$ 5,503,385	1,578,663

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LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.**REDACTED****MAY THROUGH OCTOBER 2013****MONTHLY PRIME RATES****SCHEDULE 9**

MONTH	DATES	PRIME RATE	DAYS IN MONTH	WEIGHTED RATE
May 2013	05/01 - 05/31	3.25%	31	3.2500%
June 2013	06/01 - 06/30	3.25%	30	3.2500%
July 2013	07/01 - 07/31	3.25%	31	3.2500%
August 2013	08/01 - 08/31	3.25%	31	3.2500%
September 2013	09/01 - 09/30	3.25%	30	3.2500%
October 2013	10/01 - 10/31	3.25%	31	3.2500%

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.

REDACTED

November 2012-October 2013

OCCUPANT DISALLOWANCE/CREDIT CALCULATION

SCHEDULE 10

	Assumptions	Total	References
1	Assumptions		
2	Calculation of Threshold		
3	No. of Closed Occupant Account	1,994	Schedule 11, col (k), In 88
4	Actual Occupant Use /Cust	125	Schedule 11, col (k), In 93
5	Threshold Use/Cust- Toa	67	Schedule 12, col (d), In 19
6	Threshold Allowed	133,598	Ins 3 * 5
7			
8		COG Impact	
9		Toa <Avg.AO <Toa+20 therm	
10		85<Avg AO<105	
11	Actual Annual Occupant Accounts closed from IT Report		
12	Actual Annual Throughput (Therms)	249,661	Ins 3 * 4
13	Number of closed Accounts	1,994	In 3
14	COG Revenues for closed accounts	\$180,049	Schedule 11, col (k), In 92
15	Base Revenue for closed accounts	\$195,442	Schedule 11, col (k), In 91
16	Total Revenues for closed accounts	\$375,491	Ins 14 + 15
17	Avg. annual throughput for closed Occupant (Avg. AO)	125	Ins 12 / 13
18			
19	COG Data		
20	CommodityPortion of the COG factor	75.1%	Schedule 11, col (n) , In 113
21	Avg. COG Factor	\$0.7212	Ins 14 / 12
22	Avg. Commodity only COG factor	\$0.5414	Ins 21 * 20
23			
24	Calculation of Disallowance/(Credit)		
25	Actual Occupant throughput closed	249,661	In 12
26	Number of Occupant accounts closed	1,994	In 13
27	Average Occupant throughput per customer (Avg. AO)	125	Ins 25 / 26
28	Occupant Threshold-Toa	67	In 5
29	Occupant Maximum Range	87	In 28 + '20'
30	Occupant Minimum Range	47	In 28 - '20'
31			
32	Variance (Act AO - Toa)	58	Ins 27 - 28
33	Volume within +/-20 therm Range subject to 50% sharing	20	IF(In 32>0,IF(In 32<20,In 32,20),IF(In 32>-20,In 32,-20))
34	Volume Exceeding Min/Max subject to 100%	38	Ins 32 - 33
35			
36	50% Sharing Applied	50%	
37	Volumes Adjusted	19,940	Ins 33 * 36 * 26
38	COG Factor -commodity only	\$0.5414	In 22
39	COG Revenue Disallowed/(Credit)	\$10,796	Ins 37 * 38
40			
41	100% Applied		
42	Volumes Adjusted	76,183	Ins 26 * 34
43	COG Factor -commodity only	\$0.5414	In 38
44	COG Revenue Disallowed/(Credit)	\$41,246	Ins 42 * 43
45			
46	Total COG Revenues Disallowed/(Credit)	\$52,042	Ins 44 + 39
47			
48	Peak Sales Volume	75,294,252	Recon PK 12-13: Schedule 3, col (i) , In 17
49	OffPeak Sales Volume	16,667,270	Schedule 3, col (j) , In 17
50	Total	91,961,522	Ins 48 + 49
51			
52	Peak Occupant Disallowed/(Credit)	\$42,610	Ins 48 / 50 * 46
53	OffPeak Occupant Disallowed/(Credit)	\$9,432	Ins 46 * 49 / 50
54	Total Occupant Disallowed/(Credit)	\$52,042	Ins 52 + 53

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.
November 2012-October 2013
OCCUPANT DISALLOWANCE/CREDIT BACKUP
SCHEDULE 11

		Occupant bills Calculation											
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
	R-1	R-3	R-4	G-41	G-42	G-43	G-51	G-52	G-53	Total	Residential	Comm	
1	RPT 9020 & 9021												
2	Nov-12												
3	NO. Custs	19	191	-	(2)	2	-	(1)	-	209	210	(1)	
4	Usage	11,029	19,014	-	1,753	301	-	-	-	32,097	30,043	2,054	
5	UAG \$	\$3,000	\$16,503	\$0	\$3,251	\$1,062	\$0	\$561	\$0	\$24,376	19,502	4,874	
6	COG \$	\$8,443	\$12,646	\$0	\$1,220	\$172	\$0	\$0	\$0	\$22,482	21,090	1,392	
7	Usage/Cust	580	100	-	-	151	-	-	-	154	143	(2,054)	
8	Dec-12												
9	NO. Custs	14	239	-	17	-	-	2	-	272	253	19	
10	Usage	925	21,319	-	3,484	-	-	141	-	25,869	22,244	3,625	
11	UAG \$	\$1,491	\$17,914	\$0	\$4,505	\$0	\$0	\$246	\$0	\$24,155	19,404	4,751	
12	COG \$	\$608	\$14,052	\$0	\$2,366	\$0	\$0	\$89	\$0	\$17,115	14,660	2,455	
13	Usage/Cust	66	89	-	205	-	-	71	-	95	88	191	
14	Jan-13												
15	NO. Custs	11	194	-	9	-	-	1	1	216	205	11	
16	Usage	230	37,403	-	860	-	-	47	12	38,552	37,633	919	
17	UAG \$	\$807	\$16,866	\$0	\$1,941	\$0	\$0	\$212	\$47	\$19,873	17,673	2,200	
18	COG \$	\$130	\$24,865	\$0	\$572	\$0	\$0	\$29	\$8	\$25,603	24,994	609	
19	Usage/Cust	21	193	-	96	-	-	47	12	178	184	84	
20	Feb-13												
21	NO. Custs	12	153	-	10	-	-	2	-	177	165	12	
22	Usage	531	22,709	-	4,966	-	-	312	-	28,518	23,240	5,278	
23	UAG \$	\$900	\$13,203	\$0	\$1,610	\$0	\$0	\$246	\$0	\$15,958	14,102	1,856	
24	COG \$	\$348	\$15,696	\$0	\$3,624	\$0	\$0	\$219	\$0	\$19,888	16,044	3,844	
25	Usage/Cust	44	148	-	497	-	-	156	-	161	141	440	
26	Mar-13												
27	NO. Custs	5	189	-	-	-	-	3	1	198	194	4	
28	Usage	160	12,654	-	(1,315)	-	-	157	1,024	12,680	12,814	(134)	
29	UAG \$	\$599	\$15,436	\$0	(\$424)	\$0	\$0	\$235	\$240	\$16,086	16,034	52	
30	COG \$	\$111	\$10,611	\$0	(\$878)	\$0	\$0	\$109	\$854	\$10,806	10,721	85	
31	Usage/Cust	32	67	-	-	-	-	52	1,024	64	66	(34)	
32	Apr-13												
33	NO. Custs	22	193	-	4	-	-	-	-	219	215	4	
34	Usage	1,072	32,176	-	714	-	-	-	-	33,962	33,248	714	
35	UAG \$	\$2,002	\$19,925	\$0	\$1,007	\$0	\$0	\$58	\$0	\$22,993	21,927	1,066	
36	COG \$	\$769	\$24,772	\$0	\$508	\$0	\$0	\$0	\$0	\$26,049	25,541	508	
37	Usage/Cust	49	167	-	179	-	-	-	-	155	155	179	
38	May-13												
39	NO. Custs	15	131	-	8	-	-	-	-	154	146	8	
40	Usage	479	16,112	-	893	-	-	-	-	17,484	16,591	893	
41	UAG \$	\$1,088	\$11,841	\$0	(\$326)	\$4	\$0	\$29	\$0	\$12,635	12,928	(293)	
42	COG \$	\$355	\$12,449	\$0	\$612	\$0	\$0	\$0	\$0	\$13,416	12,804	612	
43	Usage/Cust	32	123	-	112	-	-	-	-	114	114	112	
44	Jun-13												
45	NO. Custs	15	170	-	1	1	-	1	1	189	185	4	
46	Usage	675	28,758	-	1,205	364	-	579	96	31,677	29,433	2,244	
47	UAG \$	\$1,385	\$21,328	\$0	\$1,548	\$553	\$0	\$174	\$414	\$25,403	22,714	2,689	
48	COG \$	\$474	\$21,317	\$0	\$935	\$259	\$0	\$479	\$74	\$23,538	21,791	1,747	
49	Usage/Cust	45	169	-	1,205	364	-	579	96	168	159	561	
50	Jul-13												
51	NO. Custs	10	136	-	3	-	-	2	1	152	146	6	
52	Usage	300	12,463	-	699	-	-	30	38	13,530	12,763	767	
53	UAG \$	\$2,274	\$11,282	\$0	\$940	\$0	\$0	\$12	\$25	\$14,534	13,557	977	
54	COG \$	\$208	\$9,185	\$0	\$557	\$0	\$0	\$21	\$27	\$9,998	9,393	605	
55	Usage/Cust	30	92	-	233	-	-	15	38	89	87	128	
56	Aug-13												
57	NO. Custs	4	144	-	2	-	-	1	-	151	148	3	
58	Usage	104	13,954	-	120	-	-	4	-	14,182	14,058	124	
59	UAG \$	\$585	\$14,632	\$0	\$777	\$0	\$0	\$2	\$0	\$15,996	15,217	779	
60	COG \$	\$76	\$10,226	\$0	\$85	\$0	\$0	\$3	\$0	\$10,391	10,302	88	
61	Usage/Cust	26	97	-	60	-	-	4	-	94	95	41	
62	Sep-13												
63	NO. Custs	1	27	-	-	-	-	-	-	28	28	-	
64	Usage	7	292	-	-	-	-	-	-	299	299	-	
65	UAG \$	\$19	\$987	\$0	\$0	\$0	\$0	\$0	\$0	\$1,006	1,006	-	
66	COG \$	\$5	\$215	\$0	\$0	\$0	\$0	\$0	\$0	\$220	220	-	
67	Usage/Cust	7	11	-	-	-	-	-	-	11	11	#DIV/0!	
68	Oct-13												
69	NO. Custs	2	24	2	1	-	-	-	-	29	26	1	
70	Usage	29	690	77	15	-	-	-	-	811	719	15	
71	UAG \$	\$131	\$1,852	\$98	\$345	\$0	\$0	\$0	\$0	\$2,426	1,983	345	
72	COG \$	\$19	\$463	\$52	\$10	\$0	\$0	\$0	\$0	\$544	482	10	
73	Usage/Cust	15	29	39	15	-	-	-	-	28	28	15	
74	Annual Nov 12-Oct 13												
75	NO. Custs	130	1,791	2	53	3	-	11	4	1,994	1,921	71	
76	Usage	15,541	217,544	77	13,394	665	-	1,270	1,170	249,661	233,085	16,499	
77	UAG \$	\$14,281	\$161,768	\$98	\$15,176	\$1,618	\$0	\$1,775	\$726	\$195,442	\$176,049	\$19,296	
78	COG \$	\$11,545	\$156,497	\$52	\$9,611	\$431	\$0	\$949	\$963	\$180,049	\$168,042	\$11,955	
79	Usage/Cust	120	121	39	253	222	-	115	293	125	121	232	

(n)

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.

REDACTED

November 2012-October 2013
OCCUPANT DISALLOWANCE/CREDIT BACKUP
SCHEDULE 11

Occupant bills Calculation

(a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (l) (m) (n)

DETERMINATION OF COMMODITY PORTION OF GAS COSTS

	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Total		
94	Total Gas Cost From Annual Reconciliation														
95															
96															
97															
98															
99	Demand	918,982	1,058,469	958,508	1,003,665	951,822	907,715	1,243,611	1,279,352	1,257,590	1,238,523	1,265,184	1,308,267	13,391,687	
100	Commodity	4,430,811	8,412,845	14,162,206	11,121,253	5,429,087	3,336,699	1,456,253	48,732	716,061	677,716	882,526	1,737,142	52,411,330	
101	Hedging	262,720	251,155	431,440	514,865	543,645	27,385	(23,275)	-	-	-	-	8,230	2,016,165	
102	Prod/Storage&Misc O/H	331,860	331,860	331,860	331,860	331,860	331,860	472	472	472	472	472	472	1,993,996	
103	Sub-total	5,944,373	10,054,330	15,884,014	12,971,643	7,256,415	4,603,659	2,677,061	1,328,556	1,974,123	1,916,711	2,148,181	3,054,112	69,813,178	
104															
105	Check	5,944,373	10,054,330	15,884,014	12,971,643	7,256,415	4,603,659	2,677,061	1,328,556	1,974,123	1,916,711	2,148,181	3,054,112	69,813,178	
106	Variance	-	-	-	-	-	-	-	-	-	-	-	-	-	
107															
108	Demand													15,385,683	
109	Commodity													52,411,330	
110	Hedging													2,016,165	
111	Total													69,813,178	
112															
113															
														Total Commodity as % Total Gas Costs	75.1%

